Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	35,285			28,389	-	6,793	1,677	68,790	-	o	56,432
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	2,140	-10	-125	195	_		-1,764	2,906	465	593	4,734
Pentanes Plus	960	-10		_	_		-7	752	71	134	51
Liquefied Petroleum Gases	1,180		-125	195	-		-1,757	2,154	393	460	4,683
Ethane/Ethylene	3		_	_	_				_	3	_
Propane/Propylene	443		1,330	159	_		-497	_	377	2,052	1,915
Normal Butane/Butylene	390		-1,292	36	_		-1,236	1,485	16	-1,131	2,249
Isobutane/Isobutylene	344		-163	_	_		-24	669	_	-464	519
1000010110/1000011/10110 11111111111111											0.0
Other Liquids		391		3,300	7,574	3,927	1,804	12,485	335	567	50,614
Other Hydrocarbons		391		720	3,925	1,179	231	5,893	90	0	3,022
Hydrogen		391		120	3,325	1,179	231	1,399	90	0	3,022
Oxygenates (excluding Fuel Ethanol)				_	_	1,399		1,099	1	0	
Renewable Fuels (including Fuel Ethanol)		391		720	3,925	-221	231	4.494	89	Ö	3,022
Fuel Ethanol ⁶		359		504	3,731	-45	86	4,394	68	0	2,711
Renewable Fuels Except Fuel Ethanol		339		216	194	-176	145	100	21	0	311
Other Hydrocarbons				210	134	-170	145	100	-	0	311
Unfinished Oils				2,350	_		-566	2,349	_	567	16,522
Motor Gasoline Blend.Comp. (MGBC)				2,330	3,649	2,748	2,139	4,243	245	0	31,070
Reformulated		_		230	2,148	73	1,925	202	245	0	17,193
Conventional		_		230	1,501	2,675	214	4,041	151	0	13,877
Aviation Gasoline Blend. Comp.				230	- 1,501	2,075	-	4,041	-	_	13,677
Finished Petroleum Products		_	89,332	2,125	2,558	-2,627	1,724		12,217	77,447	38,911
Finished Motor Gasoline		_	47,600	104	1,272	-2,703	-131		2,117	44,287	3,947
Reformulated		_	31,712	-	-	-246	3		_	31,463	15
Conventional		_	15,888	104	1,272	-2,457	-134		2,117	12,824	3,932
Finished Aviation Gasoline			2	_	-		-16		_	18	232
Kerosene-Type Jet Fuel			12,387	936	215		208		949	12,381	10,298
Kerosene			26	_	-		-21		67	-20	48
Distillate Fuel Oil			16,765	7	988	76	2,001		3,608	12,227	15,352
15 ppm sulfur and under ⁷			15,392	_	981	76	1,567		2,283	12,599	12,666
Greater than 15 ppm to 500 ppm sulfur ⁷			725	3	7	-	385		367	-17	1,119
Greater than 500 ppm sulfur			648	4	_		49		958	-355	1,567
Residual Fuel Oil ⁸			3,028	706	-		-551		634	3,651	4,804
Less than 0.31 percent sulfur			36	_	_		-23		NA	NA	346
0.31 to 1.00 percent sulfur			923	-	-		58		NA	NA	801
Greater than 1.00 percent sulfur			2,069	706	_		-586		NA	NA	3,657
Petrochemical Feedstocks			4	34	-		0		-	38	1
Naphtha for Petro. Feed. Use			4	34	_		0		_	38	1
Other Oils for Petro. Feed. Use			-	_	-		-		-	-	-
Special Naphthas			14	_	_		-13		301	-274	28
Lubricants			251	8	83		74		101	167	852
Waxes			-	44	_		_		8	36	_
Petroleum Coke			4,587	32	-		-304		4,349	574	1,492
Marketable			3,662	32	_		-304		4,349	-351	1,492
Catalyst			925							925	
Asphalt and Road Oil			580	254	_		463		81	290	1,773
Still Gas Miscellaneous Products			3,735 353				 14		 2	3,735 337	 84
Total	37,425	381	89,207	34,009	10,132	8,093	3,441	84,181	13,017	78,607	150,691

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pixelines. Best let 15 limit at 15 l

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.